GREEN/MEUP

Real experiences of building and operating the first Baltic green field agricultural biomethane plant The case of Estonia

Ahto Oja Estonian Biogas Association Balti Biometaan OÜ <u>Ahto.oja@baltibiometaan.ee</u> +372 5082990

Date:

GreenMeUp webinar 17.02.2025



This project has received funding from the European Union's Horizon Europe Research and Innovation Programme under Grant Agreement No. 101075676.





Short history



- The first surveys on Estonian biomass availability and potential biogas production were made in Tallinn Technical University by Ülo Kask* at the beginning on 2000. Articles were published in journals in Estonian and in English (*<u>CV: Ülo Kask (etis.ee)</u>
- Consulting company Monus Minek OU was established 2007 and its main focus was on biogas sector development.
- Estonian Biogas Association (MTU EBA) was established in June 2009.
- OÜ Mõnus Minek was Estonian (responsible for Baltic States) partner in EU IEE project GasHighWay 2009-2012.
- MTU EBA was leading the Estonian Renewable Fuel (including the biogas) working group 2012-2014, which gave the input (political targets FOR BIOMETHANE DEVELOPMENT) to the Estonian Long Term Energy Action Plan 2030 (NREAP 2030).
- Methodology for the ENMAK 2030 development started with "Open Room" methodology and drafts were public, discussed and developed in the web ased tool: <u>www.energiatalgud.ee</u>
- Estonian Biogas Association (MTU EBA) is the Estonian partner in the GreenMeUp project





Estonian producers 2024: 12 biogas plants and **8** biomethane plants

AGRICULTURAL MIXED SUBSTRATES

Ebavere Biogas Plant	[Bioforce Ltd]			
Aravete Biogaas	[Bioforce Ltd]			
Tartu Biogaas	[Eesti Biogaas Ltd]			
Vinni Biogaas	[Eesti Biogaas Ltd]			
Oisu Biogaas	[Eesti Biogaas Ltd]			
Siimani Plant (2018)	Biometaan OÜ			
Industrial process waste water sludge				
Industrial process was	ste water sludge			
Industrial process was OÜ Eastman /Velsicol	ste water sludge [benosaad]			
Industrial process was OÜ Eastman /Velsicol Salutaguse Pärmitehas	ste water sludge [benosaad] s OÜ [east prod.]			
Industrial process was OÜ Eastman /Velsicol Salutaguse Pärmitehas EKT EcoBio Biowaste A le Coq biogaasijaam	ste water sludge [benosaad] s OÜ [east prod.] Biomethane Plant [õlleraba]			

Waste	Water	Slud	ge
-------	-------	------	----

Tallinna Vesi AS

Tartu Vesi AS

Narva Vesi AS

Kuressaare Veevärk AS

Biogas from Landfill

Väätsa landfill

Tallinna Prügilagaas OÜ [Jõelähtme]

Paikre OÜ [close to Pärnu]

AS Uikala Prügila



Source: Biomethane production in Estonia (biometaan.info)



SIIMAN Biogas plant operated by Biometaan OÜ

Ownership

Järve Kaubanduskeskus OÜ Mangeni PM Balti Biometaan OÜ

Investment

6,2 meur

3 meur bank loan

2,6 meur investment grant (pilot, governmental)0,6 meur equity

50% (AS Silikaatgrupp - investor)

40% (AS Silikaatgrupp – feedstock)

10 % (operation & management)







GREEN*M***E**UP

1, 2 = FERMENTERS

a' 5000 m3

6 = SOLID FEEDSTOCK 7 = BIOGAS UPGRADING

10 = bioCH4 LOADING TO CONTAINERD

16 = COMPRESSED bioCH4 FILLING STATION



BIOMETAAN OÜ IN KOKSVERE, ESTONIA





GREEN/**MEUP**



PLANNING, BUILDING, PERMITS

DO NOT DIRECT WASHING WASTE WATER FROM FARM WITH DISINFECTANTS TO BIOGAS PLANT

KEEP WARM AND COLD MAINTENANCE ROOMS SEPARATELY

PUMPS CREATE WARM

ELECTRICAL CABINET NEEDS COOLING

BE CAREFUL TO DESIGN THE ACTIVE CARBON FITLER WITH RIGHT VOLUME

HAMMERMILL FOR SOLID FEEDSTOCK

USE "WASTE HEAT" FROM COMPRESSORS TO HEAT THE WORKSHOP AND OFFICE





2 heat exchangers: digestate **out** \rightarrow up to 10 C warm to feeded feedstock; 70 C hot water from the woodchip boiler house \rightarrow 20 C to feedstock [no pipes on walls]





FEEDSTOCK

Slurry	81 000 t/y,	21 Nm3/t FM	6.6% DM
Manure	5 000 t/a	60 Nm3/t FM	25% DM
Grass/residues	1000 - 5000 t/a	150 Nm3/t FM	25% DM

Hourly production 180-190 Nm3/h Daily production 3600- 4320 Nm3/h Annual production up to **1,5 million Nm3 (bioCH4)** used 100% in Estonian transport





The sand-cleaned slurry is pumped through a pipe to the BMJ



LESSONS ON FEEDSTOCK

STABILITY, QUALITY,

ORIGIN OF FEEDSTOCK ightarrow

DETERMNES THE MANAGEMENT OF DIGESTATE \rightarrow

USING THE (... 10% ...) BIOWASTE MAKES DIGESTATE 100% WASTE

→ REQUIRES WASTE PERMIT TO BIOGAS PLANT [EXPENSIVE AND TIME-CONSUMING]

 \rightarrow REQUIRES WASTE PERMIT TO FARMERS \rightarrow WHICH FARMERS DON'T HAVE

FOR AGRICULTURAL BIOGAS PLANTS CERTIFICATION / PASTEURIZATION OF FEEDSTOCK/DIGESTATE IS NOT THE OPTION → CIRCULAR ECONOMY IS NOT POSSIBLE









KEEP CRITICAL SPARE PARTS STORAGE

SOLID FEEDSTOCK FEEDING FACILITY UNDER ROOF / CLOSED ROOM

MAXIMIZING AUTOMATION \rightarrow DIFFERENT SUPPLIERS

SOLVES RAIN WATER PURIFICATION ISSUE FROM

OPFN-AIR LOADING PLOT

TRANSPORTED SOLID FEEDSTOCK LOADING DIRECTLY TO THE FEEDING FACILITY - REDUCES NEED / INVESTMENT TO SOLID FEEDSTOCK STORAGE







We add 15 tons of solid manure, 15 tons of grass silage / feed residues and 250 m3 of slurry to the digester per day.

a fin a to



- AVOID ICE MELTING ON THE MIXER REGULATOR AND SAFETY SWITCH
- BUILD MAINTENANCE TRAIL AROUND THE DIGESTER
- LEAVE ENOUGH ROOM AROUND MAINTENANCE HOLE

Public, the first 100% compressed biomethane filling station in the Baltics in Koksvere



INNOVATIONS 2022 AND BEYOND



Solar PV Station 250 kWel – working (www.biometaan.ee)

Bioon – biogas digestate to liquid and solid **fertilize** (www.bioon.ee) tested, but on hold

Thori Tanklad OÜ – the first mobile and autonomous CBM filling station – working (www.thoritanklad.ee) – merged to Biometaan OÜ at 2025

Convion solid oxide fuel cell [SOFC] on biomethane (www.convion.fi), 4th in the world of its kind – working 2022

The SOFC Convion C60 is mobile, autonomous combined heat (25%) and electricity (with 60%) efficiency, 60 kW*h) generator

Wind generaator \rightarrow hydrogen + off-CO2 from biogas membrane Upgrade unit \rightarrow SYNGAS – in future

H2S removal from biogas - possible to produce solid sulphur - in future Off-gas CO2 from upgrading – to purify it to liquid certified CO2 as product - in future

> Possible to produce green hydrogen from biomethane present containers can transport hydrogen



GREEN/MEUP

Thank you!

greenmeup-project.eu
 GreenMeUp Project
 GreenMeUp Project
 info@greenmeup-project.eu



This project has received funding from the European Union's Horizon Europe Research and Innovation Programme under Grant Agreement No 101075676

CEI

CENTRAL EUROPEAN INITIATIV





Current situation in Estonia

Biomethane plants

Rohegaas OÜ	55 GWh/a	5 500 000m3
Biometaan OÜ	15 GWh/a	1 500 000m3
Vinni Biogaas OÜ	25 GWh/a	2 500 000m3
Tartu Biogaas OÜ	30 GWh/ a	3 500 000m3
Oisu Biogaas OÜ	20 GWh/ a	2 000 000m3
Bioforce Aravete OÜ	30 GWh/ a	3 000 000m3
EKT Ecobio OÜ ca	20 GWh/a	2 000 000m3
Ebavere Bioforce OÜ	35 GWh/a	3 500 000m3
Bioforce Laatre OÜ – Under Construction	ca 25 GWh/a	2 500 000m3
Bioforce Viiratsi OÜ- Under development	ca 110 GWh/a	7 000 000m3

















Current situation in Estonia

- Subsidy for biomethane production until the February of 2024
 100EUR/MWh –natural gas market price
- Functional Guarantees of Origin register by Elering (TSO)
- 28 CNG filling stations
- 2 LNG filling stations
- 6700 gas vehicles





GREEN*M***E**UP



Biogas production facilities in Estonia

Sewage treatment plants

Landfills

Industrial wastewater treatment plants

Agricultural biomethane plants



GREEN*M***E**UP

Final remarks

- Biomethane market in Estonia has taken a great leap over the past 7 years.
- Production has ramped up from 0 to 280 GWh
- All of the bigger biogas plants have converted to biomethane upgrading and there has been at least 1 new biomethane plant added to the map every year.
- Yet it will take continuous work to reach 1 TWh by 2030 and also to uptake the market for biomethane.
- To grant security for new biomethane plants, it will be essential
 - to work towards international biomethane register and
 - to also uptake biomethane international trading



